

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A, or
operations suspended

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas Oil Ratio Test

Well Log Filed



12-29-57

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

W R for Station File

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

Date Well Log

GW

GW

Date Well Log

GW

GW

Date Well Log 3-17-58

Electric Logs (No.) 1

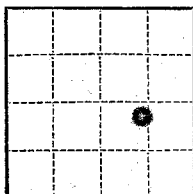
E. I. E-I GR GR-N Micro

Lat. Mi-L Sonic Others

Radio activity 50g

(SUBMIT IN TRIPLICATE)

Indian Agency _____



UNITED STATES

Contract No. I-149-Ind-8836

DEPARTMENT OF THE INTERIOR

Allottee _____

GEOLOGICAL SURVEY

Lease No. _____

Lease No. 146027

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	<input checked="" type="checkbox"/> SUBSEQUENT REPORT OF WATER SHUT-OFF _____
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____
NOTICE OF INTENTION TO ABANDON WELL _____	_____

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo Indian Tribal Lands "p" **Port Worth, Texas, September 12, 19 57.**

Well No. **15** is located **1950** ft. from **NXX** line and **1855** ft. from **E** line of sec. **21**

NW/4 SE/4 Sec. 21
(1/4 Sec. and Sec. No.)

40-S
(Twp.)

24-E
(Range)

SLM
(Meridian)

Aneth
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is **4745** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

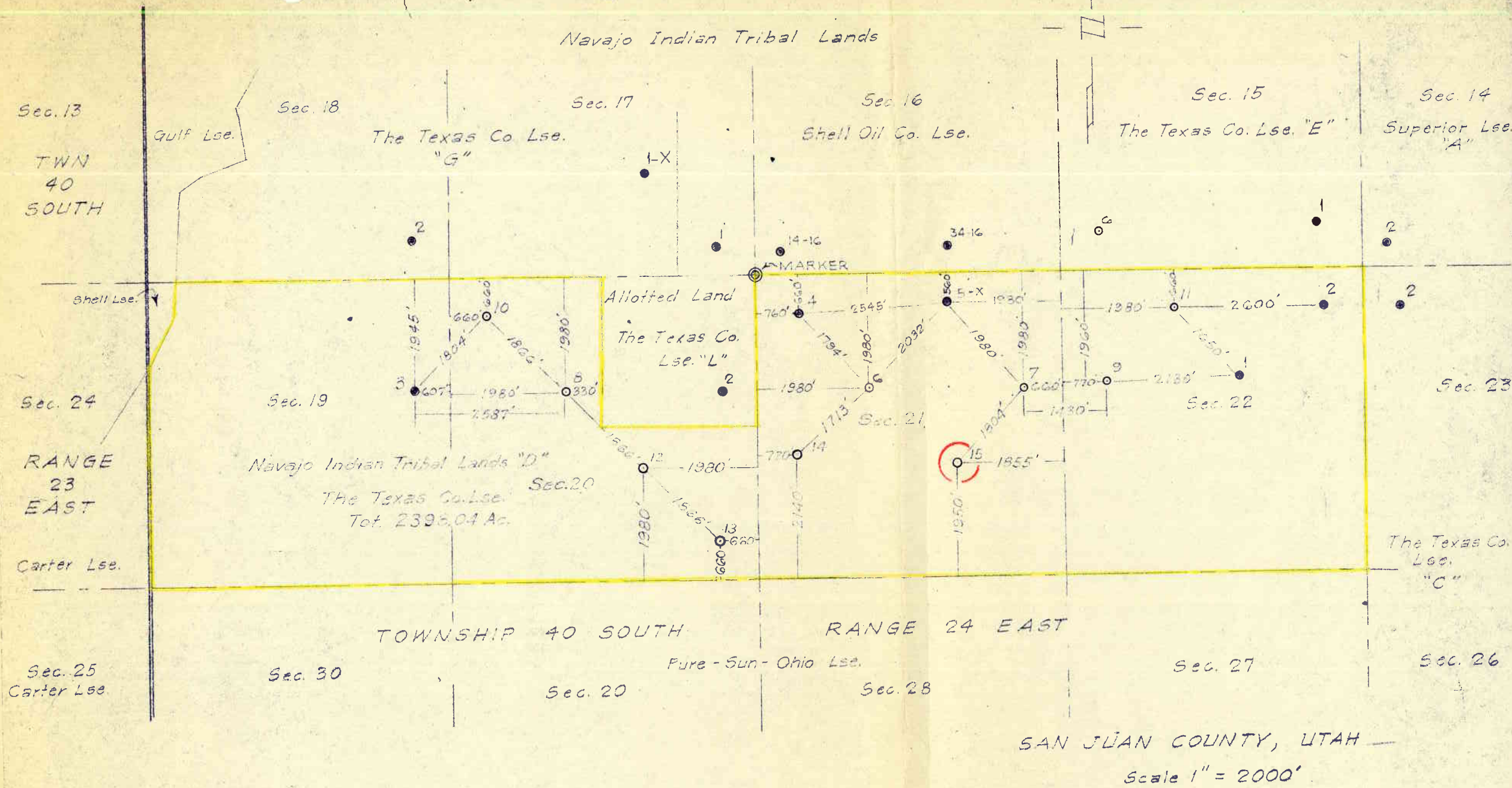
FORMATIONS EXPECTED	SIZE CASING	CASING PROGRAM (APPROX)
Top of Aneth 5600'	8-5/8" 24.0# New	Set at 1200' Cement 1000 sz.
	5-1/2" (5500') 14.0# New	5500'
	5-1/2" (300') 15.5# New	5800' 500 sz.

1500 sacks of cement to be used.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **THE TEXAS COMPANY**
P. O. Box 1720
Address **Port Worth 1, Texas**

THE TEXAS COMPANY
By *J. J. Velten*
J. J. Velten
Title **Division Civil Engineer**



This is to certify that the courses, distances and objects reflected on the plat to which this certificate is affixed were observed and compiled under my supervision and, according to my best knowledge and belief, are true and correct.

J. J. Vetter
 Division Civil Engineer
 The Texas Company
 Registered Professional Engineer - State of Texas

September 16, 1957

The Texas Company
P. O. Box 1720
Fort Worth 1, Texas

Gentlemen:

This is to acknowledge receipt of your notices of intention to drill Well No. Navajo D-14, which is to be located 2140 feet from the south line and 720 feet from the west line of Section 21, Township 40 South, Range 24 East, and Well No. Navajo D-15, which is to be located 1950 feet from the south line and 1855 feet from the east line of Section 21, Township 40 South, Range 24 East, S1EM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill the above mentioned wells is hereby granted.

Yours very truly,

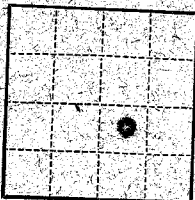
OIL & GAS CONSERVATION COMMISSION

CLEON E. FREIGHT
SECRETARY

CHF:en

cc: Phil McGrath
USGS, Farmington,
New Mexico

DR-USGS



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYIndian Agency NavajoTribal

Allottee _____

Lease No. I-149-IND-8836

SUNDRY NOTICES AND REPORTS ON WELLS

1-27-58

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 21,

19 58

Navajo Tribe "D"

Well No. 15 is located 1950 ft. from [M] line and 1855 ft. from [E] line of sec. 21

SE 1/4 of Sec. 21

(1/4 Sec. and Sec. No.)

40-3

(Twp.)

24-E

(Range)

SLM

(Meridian)

Aneth

(Field)

San Juan

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 4745 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Drilled 6-3/4" hole to 5763' and cemented 5734' of 4-1/2" O.D. casing at 5745' with 250 sacks cement. Top of cement 4800'. Tested casing with 1000 # pressure for 30 minutes. Tested OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas CompanyAddress Box 817Farmington, New MexicoBy [Signature]Title Dist. Supt.

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. I-149-IND-8836

21/x
3-17

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____	
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____	
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____	
NOTICE OF INTENTION TO ABANDON WELL _____		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 11, _____, 1958

Navajo Tribe "D"

Well No. 15 is located 1950 ft. from N line and 1855 ft. from E line of sec. 21

SE 1/4 of Sec. 21 40-S 24-E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

ANETH San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4745 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth 5763'. Plugged back depth 5747'.

Perforated 4-1/2" casing from 5553' to 5582', 5601' to 5638' and 5666' to 5686' with 4 jet shots per foot. Ran 2" tubing to 5527' with packer set at 5338' and acidized perforations with 3000 gallons regular 15% acid using 400 rubber balls.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

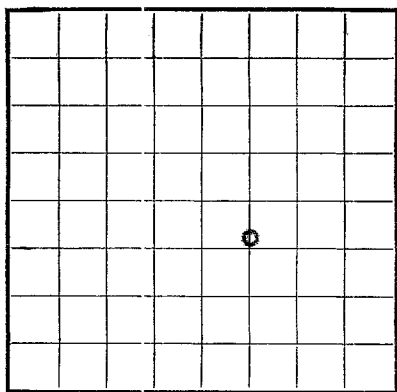
Company The Texas Company

Address Box 817

Farmington, New Mexico

By [Signature]

Title District Superintendent



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Texas Company Address Box 817, Farmington, N. M.
Lessor or Tract Navajo Tribe "D" Field Aneth State Utah
Well No. 15 Sec. 21 T. 40-S R. 24-E Meridian SLM County San Juan
Location 1950 ft. N. of S Line and 1855 ft. E. of E Line of Section 21 Elevation 4745'
(Derrick floor relative to sea level)

Signed

Date March 12, 1958 Title Dist. Sup't.

The summary on this page is for the condition of the well at above date.

Commenced drilling November 13, 1957 Finished drilling December 8, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5553' to 5686' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	24	8	Smls	1509	Baker	None			
4-1/2	9.5	8	Smls	5734	Baker	None			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	1521	1050	Halliburton		
4-1/2	5745	250	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material None Length 400 Depth set 400

Adapters—Material None Size —

SHOOTING RECORD

FOLD MARK

8-5/8	1521	1050	Halliburton	
4-1/2	5745	250	Halliburton	

PLUGS AND ADAPTERS

Heaving plug—Material None Length Depth set
 Adapters—Material None Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>None</u>						

TOOLS USED

Rotary tools were used from 0 feet to 5763 feet, and from feet to feet
 Cable tools were used from None feet to feet, and from feet to feet

DATES

March 12, 1958 Put to producing Tested 12-29, 1957
 The production for the first 24 hours was 1458 barrels of fluid of which 99% was oil; 1%
 emulsion; % water; and % sediment. Gravity, °Bé. 40°
 If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
 Rock pressure, lbs. per sq. in.

EMPLOYEES

T. R. Key, Driller J. B. Brown, Driller
C. O. Rogers, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	258	258	Sand & Rock
258	583	325	Sand & Shale
583	1809	1226	Sand & Red Bed
1809	3544	1735	Sand & Shale
3544	3630	86	Shale & Anhydrite
3630	4571	941	Sand & Shale
4571	5415	844	Lime & Shale
5415	5437	22	Lime, Sand & Shale
5437	5748	311	Lime & Shale
5748	5763	15	Salt
Total Depth 5763'			
Plugged Back Depth 5747'			

[OVER]

10-43094-4

LOCATION RECORD—CONTINUED

[illegible]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

[illegible]

SETTING RECORD

After drilling to 5763' and cementing 4-1/2" casing, top of cement plug was found to be at 5747' (P.B.T.D.). Perforated 4-1/2" casing from 5533' to 5582', 5601' to 5638' and 5666' to 5686' with 4 jet shots per foot. Ran 2" tubing to 5527' with packer set at 5338' and acidized perforations with 3000 gallons regular 15% acid using 400 rubber balls. After swabbing, well flowed 243 barrels of oil in 4 hours.

(Deduce the PA of)

OUT OF THE HANDS OF THE

Continued Grouping 18 27 Numbered Grouping 18 27

The authority on this page is for the condition of the men at above date

14-00000

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DO NOT WRITE IN THESE SPACES

The information in this report is a composite and collage record of the work and the work done through

LOCATION of TIME and PLACE of ERECTION

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED

1002201 01 11860

[illegible]

ГОСУДЕ МЕТТ СОНКЕСЛА

A full-page view of a blank sheet of graph paper. The grid consists of light gray horizontal and vertical lines forming small squares across the entire page. There are no margins, text, or other markings on the paper.

ГОС ОЕ ОИГ ОБ СВЗ МЕП

ГЕОЛОГИЧ. ЗНАЧЕН

DEPARTMENT OF THE INTERIOR

UNITED STATES

THOSE OF INTEREST TO RESEARCHERS

DEBIVT 70 APR 68 -----

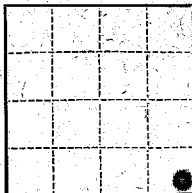
0-2 TVZD OLEICK

YABE: 31 OCT 1994 15-31-00
01 1001 202 15-1622-14

BOLDF 8-220

MAR 17 1958

FROM	TO	TOTAL FEET	FORMATION
			FORMATION TOPS
			Navajo - - - - - 670' Kayenta - - - - - 1020' Wingate - - - - - 1058' Chinle - - - - - 1470' DeChelly - - - - - 2587' Organ Rock - - - - - 2668' Hermosa - - - - - 4522' Paradox - - - - - 5591'
			Formation Tops as per EL
			HOLE SIZE
			0' to 1521' - 11" 1521' to 5763' - 6-3/4"
			DEVIATION TESTS
			490' - 1-1/4° 3523' - 1-1/4° 975' - 2° 3925' - 1-1/4° 1489' - 1-3/4° 4510' - 1/2° 2225' - 2° 5175' - 1/2° 2730' - 3° 5510' - 1/2° 2960' - 2-1/4°
			ENCLOSURES
All measurements from derrick floor, 10' above ground.			
DRIES			
TOOLS USED			
SHOOTING RECORD			
BUDS AND ADULTERS			



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYIndian Agency Navajo

Tribal

Allottee

Lease No. I-149-IND-8836

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	XX
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo Tribe "D"

August 28, 1958

Well No. 15 is located 570 ft. from XX line and 450 ft. from E line of sec. 19SE $\frac{1}{4}$ of Sec. 19

40-S 24-E

SLM

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Aneth

(Field)

San Juan

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 4474 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 1:00 A.M., June 12, 1958.

Drilled 17-1/2" hole to 145' and cemented 127' of 13-3/8" O.D. casing at 141' with 250 sacks of cement. Cement circulated.

Drilled 11" hole to 1502' and cemented 1495' of 8-5/8" O.D. casing at 1502' with 1300 sacks of cement. Cement circulated. Tested casing with 800# pressure for 30 minutes. Tested OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas CompanyAddress Box 817Farmington, New MexicoBy C.H. McLoofTitle Asst. Dist. Supt.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. I-149-IND.-8836
2. NAME OF OPERATOR TEXACO, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe
3. ADDRESS OF OPERATOR P. O. Box EE, Cortez, Colo. 81321	7. UNIT AGREEMENT NAME Aneth Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW/SE Sec. 21 1950' FSL & 1855' FEL	8. FARM OR LEASE NAME
14. PERMIT NO.	9. WELL NO. G321
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4745' DF	10. FIELD AND POOL, OR WILDCAT
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 21, T40S, R24E
	12. COUNTY OR PARISH San Juan
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Set BP above pay interval <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco, Inc. plans to set a BP above the pay interval in G321 to protect the casing uphole from possible contamination from injected water from G321X. Aneth Unit G321 is presently SI with no suspected casing damage. The BP will prevent any possible uphole damage in this well, and will enable Texaco to save G321 as a future injection well if anything should happen to G321X.

The bridge plug is to be set at $\pm 5500'$, approximately 50' above the top perforated interval.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MININGDATE: 10-12-78BY: C.B. Light

18. I hereby certify that the foregoing is true and correct

SIGNED Alvin R. MarxTITLE Field ForemanDATE 10-6-78

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instructions
reverse side)ATE*
reForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND.-8836

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

G321

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

S21, T40S, R24E

12. COUNTY OR PARISH 13. STATE

San Juan Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

TEXACO, Inc.

3. ADDRESS OF OPERATOR

P. O. Box EE, Cortez, Co. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NW/SE Sec. 21

1950' FSL & 1855' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4745' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Set BP above pay interval X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-20-78: Run in hole and set bridge plug at 5505' KB. Pressured up
on bridge plug with chemical & produced water to 500#,
held O.K.

18. I hereby certify that the foregoing is true and correct

SIGNED Alvin R. MooreTITLE Field ForemanDATE 10-31-78

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

DATE: 05/02/91

WELLS BY OPERATOR

PAGE: 92

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME
N0980	TEXACO INC	365	GREATER ANETH	S400	E240	14	NWSW	4303730266	DSCR	POW	7000	ANETH U E314
				S400	E240	14	NWNE	4303730218	IS-DC	POW	7000	ANETH U G114
				S400	E240	14	SENE	4303730229	IS-DC	POW	7000	ANETH U H214
				S400	E240	14	SESE	4303730123	DSCR	POW	7000	ANETH U H414
				S400	E240	15	SWSW	4303716073	DSCR	POW	7000	NAV TRB E-6 (E415)
		680	SEEP RIDGE	S400	E240	15	SWNE	4303730066	IS-DC	POW	7000	ANETH U G215
				S130	E220	11	SENE	4304730165	MNCS	PA	7020	CHORNEY NCT #1
		365	GREATER ANETH	S400	E240	16	SWSW	4303715834	DSCR	POW	7000	ST THREE 14-16(E416)
				S400	E240	16	SWSE	4303715836	DSCR	POW	7000	ST THREE 34-16(G416)
				S400	E240	16	SENE	4303730212	IS-DC	POW	7000	ANETH U F216
				S400	E240	17	SWNW	4303730142	IS-DC	POW	7000	ANETH U E217
				S400	E240	17	NENW	4303730160	DSCR	POW	7000	ANETH U F117
				S400	E240	17	NESW	4303730139	DSCR	POW	7000	ANETH U F317
				S400	E240	17	SWSE	4303730144	DSCR	POW	7000	ANETH U G417
				S400	E240	18	SWNW	4303730137	IS-DC	WIW	7000	ANETH U E218
				S400	E240	18	NESW	4303730169	DSCR	POW	7000	ANETH U F318
				S400	E240	18	SWNE	4303730131	DSCR	POW	7000	ANETH U G218
				S400	E240	18	NENE	4303730157	IS-DC	POW	7000	ANETH U H118
				S400	E240	19	SWNE	4303730167	DSCR	POW	7000	ANETH U G219
				S400	E240	19	NENE	4303730133	DSCR	POW	7000	ANETH U H119
				S400	E240	20	SWSW	4303730195	DSCR	POW	7000	ANETH U E420
				S400	E240	20	NENW	4303730135	DSCR	POW	7000	ANETH U F120
				S400	E240	20	NESW	4303730164	DSCR	POW	7000	ANETH U F320
				S400	E240	20	SWNE	4303730156	IS-DC	POW	7000	ANETH U G220
				S400	E240	20	SWSE	4303730228	IS-DC	POW	7000	ANETH U G420
				S400	E240	21	SWNW	4303730181	IS-DC	POW	7000	ANETH U E221
				S400	E240	21	NWSE	4303716106	DSCR	SOW	7000	NAV TRB D-15(G321)
				S400	E240	21	SWSE	4303730214	IS-DC	POW	7000	ANETH U G421
				S400	E240	21	NESE	4303730216	DSCR	POW	7000	ANETH U H321
				S400	E240	22	SWSW	4303730346	DSCR	TA	7000	ANETH U E422
				S400	E240	22	NENW	4303716075	DSCR	POW	7000	NAV TRB D-11 (F122)
				S400	E240	22	NESE	4303730407	DSCR	POW	7000	ANETH U H322
				S400	E240	35	NWNE	4303716098	IS-DC	PA	7000	NAV TRB Q-1 (G135)
				S400	E240	23	NWNW	4303716052	IS-DC	POW	7000	NAV TRB C-2 (E123)
				S400	E240	23	NESW	4303730234	DSCR	POW	7000	ANETH U F323
				S400	E240	23	NENE	4303730223	DSCR	TA	7000	ANETH U H123
				S400	E240	24	SWNW	4303730231	IS-DC	POW	7000	ANETH U E224
				S400	E240	24	SWSW	4303730350	DSCR	POW	7000	ANETH U E424
				S400	E240	24	NESW	4303730349	DSCR	POW	7000	ANETH U F324
				S400	E240	24	SWSE	4303730334	DSCR	POW	7000	ANETH U G424
				S400	E240	25	NENW	4303730221	ISMY	POW	7000	ANETH U F125
				S400	E240	25	SWNE	4303730222	IS-DC	POW	7000	ANETH U G225
				S400	E240	25	NWSE	4303730374	IS-DC	POW	7000	ANETH U G325X
				S400	E240	25	NENE	4303730308	DSCR	POW	7000	ANETH U H125
				S400	E240	25	NESE	4303730239	IS-DC	POW	7000	ANETH U H325
				S400	E240	26	SWSE	4303730236	IS-DC	POW	7000	ANETH U G426
				S400	E240	26	NESE	4303730368	DSCR	POW	7000	ANETH U H326



Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBJECT IN TRIPlicate
(Instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Exploration and Production Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether OF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE

DIVISION OF
OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Transfer of Plugging Bond <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Transfer of Owner/Operator <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

TEXACO INC.

Signed:

Attorney-In-Fact
for Texaco Inc.

Date:

3/1/91

New Operator:

Texaco Exploration and Production Inc.

Signed:

Title: Division Manager

Date:

3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division Manager

DATE

3/1/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMMENTS OF APPROVAL IF ANY:

STA OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number
2. Name of Operator Texaco Exploration and Production Inc.		7. Indian Allottee or Tribe Name
3. Address of Operator 3300 North Butler, Farmington, NM 87401		8. Unit or Communitization Agreement
4. Telephone Number (505) 325-4397		9. Well Name and Number
5. Location of Well Footage : QQ, Sec. T., R., M. : See Attached		10. API Well Number
County : State : UTAH		11. Field and Pool, or Wildcat

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p style="text-align: center;">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u></td> <td></td> </tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u>		<p style="text-align: center;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u></td> <td></td> </tr> </table> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.</p> <p>* Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u>	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																										
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing																										
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion																										
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<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off																										
<input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u>																											
<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction																										
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing																										
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<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																										
<input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u>																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.

NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.

SIGNED: *R. L. Lane*
Attorney-in-Fact

SIGNED: *R. L. Lane*
Assistant Division Manager

DATE: _____

DATE: _____

14. I hereby certify that the foregoing is true and correct

Name & Signature _____	Title <u>Asst. Div. Manager</u> Date _____
(State Use Only)	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR/GIL	✓
2- DTS/DTS	✓
3- VLC	✓
4- R.JF	✓
5- RWM	✓
6- LCR	✓

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☒ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

(TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator) TEXACO E & P INC.
(address) 3300 NORTH BUTLER
FARMINGTON, NM 87401
BRENT HELQUIST
phone (505) 325-4397
account no. N 5700 (6-5-91)

FROM (former operator) TEXACO INC.
(address) 3300 NORTH BUTLER
FARMINGTON, NM 87401
FRANK
phone (505) 325-4397
account no. N 0980

Well(s) (attach additional page if needed):

Name: (SEE ATTACHED)	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no) ____ If yes, show company file number: #114097.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above. (will update when filing)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date 19 . If yes, division response was made by letter dated 19 . #m157448 80,000-Ins. Co. of N. America

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

MICROFILMING

1. All attachments to this form have been microfilmed. Date: July 15 1991.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

- 910606 Btm/Farmington N.M. - Duane Spencer (505) 327-5344 will follow up & call back.
- 910607 Btm/Farmington - Approved 4-2-91 "Company Merger" Includes Aneth Unit and Ismay Flodine Unit.
- 910607 St. Lands approved 4-15-91 "merger".

Form 3160-B
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No. 3300 N. Butler Suite 100, Farmington NM 87401 326-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter J : 1950 Feet From The SOUTH Line and 1855 Feet From The
EAST Line Section 21 Township 40S Range 24E

5. Lease Designation and Serial No.

I-149-IND-8836

6. If Indian, Alottee or Tribe Name

NAVAJO TRIBE

7. If Unit or CA, Agreement Designation

ANETH UNIT

8. Well Name and Number

ANETH UNIT

G321 (DIS)

9. API Well No.

4303716106

10. Field and Pool, Exploratory Area

DESERT CREEK

11. County or Parish, State

SAN JUAN, UTAH

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Attaching Casing
	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO E. & P., INC HAS COMPLETED THE FOLLOWING ON THE SUBJECT WELL:

12/7/94 NOTIFY BLM OF PLUGGING.

12/8/94 RU DOWELL. SPOT 20 SX (200') NEAT "G" CEMENT ON TOP OF CIBP FROM 5505' TO 5305'. PRESSURE TEST CASING. PERFORATE AT 4572' W/ 1" 4 JSPF. SET CMT RETAINER AT 4508'. COULD NOT ESTABLISH RATE INTO PERFORATIONS. SPOT 150' CMT PLUG ON TOP OF CMT RETAINER. REVERSED OUT @ 4284'.

12/9/94 PERFORATE 1' AT 1570' / 4 SHOTS (ONLY 2 FIRED). RU DOWELL. ESTABLISH 4 BPH RATE @ 500 PSI. SET RETAINER @ 1490'. PUMP 93 BBLs OF CLASS "G" CMT w/ 6% BENTONITE TO SURFACE. MAX PSI 1200# @ 3.8 BPH. STING OUT & SPOT 120' CMT PLUG ON TOP OF RETAINER. PULL TUBING OUT OF HOLE. TRIP IN W/ 3 JTS. SPOT CEMENT TO SURFACE.

MR. RON SNOW OF BLM-FARMINGTON WITNESSED PLUGGING.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface operation is completed.

14. I hereby certify that the foregoing is true and correct.

SIGNATURE Ted A. Tipton TITLE Operations Unit Manager

TYPE OR PRINT NAME Ted A. Tipton

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON AREA			
TAT		RRD	
RR		RRM	
LPS		RRH	
JAN 3 1995			
TPB		JWJ	
RRD		RRM	
RRH		RRS	
RRS		RRH	
DATE	FILE 12/16/94		

APPROVED

DEC 27 1994

MANAGER